SEP-30-2008 14:40 From:

... To: 18316449560

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Customer # 440820E

Agreement # 3313

MAINTENANCE AGREEMENT

EXHIBIT 4-A

DATE:	September 30, 2008	
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PARTIES: First Party:

Second Party:

QUINN POWER SYSTEMS, a California corporation, hereinafter referred to as "QUINN"; and Monterey Peninsula Water Management District hereinafter referred to as "OWNER".

RECITALS:

- 1. Quinn is a factory authorized Caterpillar dealer.
- 2. Owner owns certain equipment and Owner desires to retain Quinn to perform periodic preventive maintenance on such equipment, and Quinn is willing to perform such periodic preventive maintenance, on the terms and subject to the conditions set forth in this Agreement.

AGREEMENT:

The parties hereto do hereby agree as follows:

1. <u>The Equipment.</u> Owner now owns the following described engines and related equipment:

See Attached List of Machines.

All of the above-described items are hereinafter collectively referred to as "the Equipment" and covered under this agreement.

 <u>The Services.</u> Owner hereby engages Quinn to render certain maintenance services to the Equipment during the term of this Agreement as indicated below and described on Exhibit "A" attached hereto ("Detailed Description of Maintenance Services").

Term: This agreement is continuous until cancelled or non-renewed. Additional PM coverage may be added anytime at customer's request. From: September 30, 2008

SERVICE LEVEL	COVERED	NOT COVERED	FREQUE	NCY
PM1	<u> </u>	······································	Semi-Annual	
PM2	X		Annual	1/yr.
PM3	X		Every 3 yrs	36 mos.
PM4		X		00 11103.
LOADBANK OPTIONAL	X		Annual	1/vr.
ATS Service		X		Y

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CONT.

3.

<u>Standards of Performance.</u> Quinn shall perform the Maintenance Services in accordance with the standard of care customarily employed in the heavy equipment maintenance industry. Quinn will cooperate with Owner in scheduling performance of the Maintenance Services and Quinn will perform the Maintenance Services in a manner to minimize interference with the Owner's normal business operations to the extent reasonably possible.

4. Limited Duty and Liability. It is expressly agreed that the responsibility and liability of Quinn is strictly limited to performance of the Maintenance Services on the Equipment. Quinn has no responsibility or liability for failure to discover actual or potential problems in the condition or operation of the Equipment. Quinn makes no representations, warranties, or guaranties concerning the Equipment or the operation of the Equipment. Quinn shall have no liability for any consequential damages or lost profits suffered or incurred by Owner. It is expressly agreed that the total liability of Quinn to Owner whether such liability is based upon breach of contract, tort, or any other theory, shall be limited to an amount equal to the total fee payable by Owner to Quinn during the twelve (12) month period prior to such claim. It is further understood by Owner that Quinn would not enter into this Agreement or perform the Maintenance Services without obtaining the benefit of the above-described limitation on Quinn's liability to Owner.

5. <u>Fee.</u> During the first year of the term of this Agreement, owner shall pay Quinn: (Please indicate if taking Load Bank Option or not)

For Level 1 Maintenance Services (labor) For Level 2 Maintenance Services (labor) For Level 3 Maintenance Services (labor) For Level 4 Maintenance Services (labor)	\$ 549.00 \$ 708.00 \$ 1,609.00 N/A
Total Labor Charges (Labor includes travel time & mileage charges to and from the job site)	\$ 2,866.00
Estimated cost of oil, oil analysis and parts as required per year.	\$ 1,056.00
Total price per year.	\$ 3,922.00
OPTIONAL: One LOAD BANK SERVICE per year. 2 hour test duration. (If performed with P M. Service.)	\$ 1,000.00
Total price per year with load bank test.	\$ 4,922.00

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CONT.

Charges for labor performed after the first year of this Agreement shall be adjusted to reflect changes in Quinn's standard labor charges as in effect from time to time. If Quinn personnel arrive at the job site to perform the Maintenance Services, and are prevented from doing so through no fault of Quinn. Owner will be charged for the serviceman's time and mileage in each such instance.

Quinn will invoice Owner in accordance with provisions of this Agreement, plus any applicable taxes, after each visit and Owner will pay each invoice within thirty (30) days of receipt. A service charge of one and one half percent (1.5%) per month (18% per annum) will accrue on any invoice that remains unpaid for more than thirty (30) days.

- 6. <u>Term.</u> This Agreement shall commence on the date first above written and shall continue until the end of the coverage term as stated in paragraph 2 or terminated by either party giving the other party thirty (30) days written notice of termination. The provisions of this Agreement relating to indemnification and limitation of Quinn's liability shall survive any termination of this Agreement.
- 7. <u>General Provisions.</u> This Agreement sets forth the entire agreement of the parties hereto concerning the subject matter of this Agreement. This Agreement may only be modified or amended by an agreement in writing executed by each of the parties hereto.

IN WITNESS WHEREOF, the undersigned have executed this Agreement on the date first above written.

QUINN P	OWER SYSTEMS, a California corporation
BY:	Frank Dupree
TITLE:	CSA Technical Quoter
Date:	7-30-08
Owner:	Monterey Peninsula Water Management District
BY:	
TITLE:	

QUINN POWER SYSTEMS

SALINAS PREVENTIVE MAINTENANCE SCHEDULE

Monteney, CA 93940 Serial No. Beverity Chaney Serial No. Preventive Maintenance Service and Inspections on the Following. Eatinated Eatinated Backglion Estimated Level 1 Level 3 Level 4 B4AD3049-S. 75kW, SN 2013655 NA NA NA NA NA NA Biom: San Clemente Dr. Sleepy Holkow 1,058.00 5 545.00 5 545.00 5 1,609.00 Ni	Customer Name: Address:	Monterey Peninsula Water Management District P.O. Rox 85	later Ma	nagement	District	·			Date: Model	9/30/2008 See Below					
Beveriy Chaney Eak No. B31-648-7012 re Maintenance Service and Inspections on the Following. Fax No. Eak No. Eak No. -5. 75kW. SN 2013855 NA		Monterey, CA 93940						×	Serial No.	See Below		•			
Beverity Chaney Fax No. Ie Maintenance Service and Inspections on the Following. Fax No. Ie Maintenance Service and Inspections on the Following. Estimated Level 1 Level 3 Level 3 Total work Load Loadbank Ti -5.75kW, SN 2013655 N/A N/A </th <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>Phone No.</th> <th>831-648-7012</th> <th></th> <th></th> <th></th> <th></th>									Phone No.	831-648-7012					
Imate Service and Inspections on the Following. Estimated Total wo Load Lavel 1 Lavel 2 Lavel 4 ATS Total wo Load Lavel 1 Lavel 1 Lavel 1 Lavel 2 Lavel 4 ATS Totals wo Load Lavel 1 Lavel 1 Lavel 1 Lavel 3 N/A N/A <th colspan<="" th=""><th>Attention:</th><th>Beverly Chaney</th><th></th><th></th><th></th><th></th><th></th><th></th><th>Fax No.</th><th></th><th></th><th></th><th></th><th></th></th>	<th>Attention:</th> <th>Beverly Chaney</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>Fax No.</th> <th></th> <th></th> <th></th> <th></th> <th></th>	Attention:	Beverly Chaney							Fax No.					
Estimated Level 1 Level 2 Level 3 Level 4 ATS Total workced Loadbank T -5. 75KW. SN 2013655 N/A N/A <td< th=""><th>Perform Preventiv</th><th><i>y</i>e Maintenance Service a</th><th>lasi pu</th><th>ections or</th><th>the Follow</th><th>ʻing.</th><th></th><th></th><th>-</th><th></th><th></th><th></th><th></th><th></th></td<>	Perform Preventiv	<i>y</i> e Maintenance Service a	lasi pu	ections or	the Follow	ʻing.			-						
NA NA NA NA NA NA MA NA NA NA NA MA NA NA NA	Engine Description		Estin Pa	tated rts	Level 1		.evel 2	Level 3	Level 4	ATS	Toka	ł w/o Load Bank	Loadbank	Tolal	
1.056.00 \$ 549.00 \$ 1,609.00 NiA \$ 3,922.00 \$ 1,000.00 \$	Generac 94A03049 Location: San C	J.S. 75kW, SN 2013855 Jernente Dr. Sleepy Ho t ow	Z	¥,	NIA		YN	NIA	N:N	NA	·	N:A	N.A	NIA	
	Caterpillar 3306, 25	OKW, SN 99R04306		028.00 \$	249.00	un T	708.00 \$			NIA	*	3,922.00 \$	1,000.06	•	

1,000.00 \$ 3,922.00 \$ * S 1,609.00 \$ 708.0D \$ 549.00 \$ 1,056.00 \$ -Tofals

4,922,00

Note: This estimate includes travel and mileage charges to ano from the job site

This estimate does not include freight, shipping or taxes where applicable. This quote is effective for 60 days from the date indicated above.

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,		General Description of Preventative	Maintenance Services Exhibit '	"A-1"
PA		cription	PM Visit Level Descri	
PM	MulliPoint in	spection	PMLB Load Ba	
· c	omprehensive detailed inspection			
Ā	I fluid levels and pressures are	checked/adjusted for correct	 Connect resistive and inductive load 	bank(s) as applicable to
Ope	ralion.		generator	
C	heck and inspect air cleaner res	triction gauge and sir filter element	 Run test with requested load for 2, 4 Record readings and give customer 	, or 8 hours interval
: 0	heck primary source fucil tank to	r water with water finding paste line fittings are inspected for leaks.	any recommendations	service report with resolts and
č	ooling system hoses, caps, clan	inte intuings are inspected for leaks.	· Disconnect load bank(s) from units	
	nitieness, leaks, cracks, and we		 Return unit back to original mode of 	operation
·B	attery voltages, charging rates, s	specific gravities / ICV's, and battery	Submit report to customer	e de la contra de la
	uid levels are checked/adjusted		PMATS Autometic	Fransfer Switch
	ngine cranking batteries will be bilage drop.	tested under start up load for	· Do-onergize the transfer switch, whe	n possible
·B	lock heater elements and inlet/o	utiet t-stats are checked for	 Clean unit of dust and did accumulat 	lons
	roper output and operation.		Clean open-type relays of dust/greas	e or oli
	ngine fan drive and belts are ins	pected and adjusted for proper	 Visually inspect unit for signs of arcin observes. 	ig, burning, hol spols,
			charring or other damage - inspect for loose, broken or badly wo	en nade
	nd condition. heck turbo charger rotation / end	I niav if so equinned	· Check terminal lugs and trip units for	tightness/slans of overheating
Ğ	enerator brushes checked for pr	oper tension/setting as equipped.	 Check main current carrying contacts 	s for arcing, pitting and
· C	ontrol panel Instruments checke	d for proper operation and values	discoloration. Clean main contacts if	needed. Check and
	ocumented.		 re-lighten if needed Check manual switches for free move 	amost and applied
	rease bearings, fan shafts, linka quired.	ges, and equipment intings as	Continuity. Check and adjust, if need	ed. relay finger
	ot oil sample laken and submitte	d for analysis	contacts. Lubricate all components, if	f needed, for proper operation
• T(ast safety alarms and contacts	·	Check plug connections, if equipped	
R	un unit under load for up to 30 m	ninutes when authorized by site	Check door closure, locking bars and	I handle mechanism
1.15	กระสาน และการแขน และการแรงการเป็นการที่ สามารถเสียงหนึ่งไม่สะตั้งได้สะตั้งได้สามารถเป็นสามารถเสียง และ	Year and the second second second second	for proper operation Check exercise timer if equipped 	
RM	2 Annual Service-Major	with Multi Point Inspection	· Perform transfer test of ATS under lo	ad when authorized
			by site personnel	
- Ĉ	l items from PM1 are performed hange crankcase oil, oil filter(s),	, MLUO air filter/s), fuel filter/s), water	Check all components/timers for prop	ocr operation and
ŝ	parators, and coolant filters as	auioped	sequencing. Check main power conn up with infra-red gun or provide PM Ir	
۰D	raw fuel system sample for analy	/SIS	 Timers reset to customer specification 	ns and placed in automatic
	rew cooling system sample for a	nalysis	mode	
: S S	brit report to customer	STREET STATES AND	· Return unit back to original mode of c	operation
PM	3 Year Coolin	g Systom Sorvico	Submit report to customer	
- D	ain, contain and dispose of was	te coolant	PM IR	ographyInspection
	ush cooling system with fresh w		 Problems can develop when electrical 	al components generate
R	eplace all coolant hoses and cla	mps (upgrade block heater	excessive heat due to deterioration, k	oose connections, or overloads.
	pses to steel braided as recomm eplace the radiator pressure cap		An infrared inspection is recommended following areas: generator output con	nections cables has and
	eplace the engine thermostat(s)		generator breakers, while system is e	energized.
·R	eplace the engine fan and altern	ator drive belts	Inspection will consist of:	
• R(afili system with proper amount of	of glycol antifreeze and conditioners	Set-up of thermographic imaging infra	a-red camera
·Re	od and clean oil cooler or heat e	kchanger as equipped	 Conduct Infrared scanning Inspection High resolution photographs will according to the second s	mpany recommendations for
hu	site personnel	ture, under load when authorized	corrective action or repair, and will as	sist overall as a critical part of
·Re	etum unit back to original mode	of operation	any complete predictive or conditiona	l based maintenance program
SI	ibmit report to customer		 Submit report to customer after techn 	ical review has been completed
PM		Ction-Minor	PMIBattery/	toplaccinent/
			Engine cranking batteries are remove	and policed
· Fh	eneral walk around inspection of uld levels are spot checked for c		Engine cranking batteries will be test	ed under start up load for
· in:	spect air filter element		voltage drop	
· Fi	iel tank/engine fuel line fittings a	re inspected for leaks and tighten	- Battery disposal is provided	
	required	man barden and a star i	 Test run unit without load Return unit back to original mode of o 	perstion
- OL Fr	igine cranking batteries will be to	ness, leaks, cracks and weakness	 Submit report to customer 	
	lage drop	sted under start op load lot	PMiHouriy	
·ja	cket water heater element and i	nlet/outlet t-stats are checked for	- Tongohing and the point of th	JULIKOU HOULEW AND A
	oper operation		 PM service level is based upon unit ru calendar schedula and is traically may 	un hours as opposed to
	igine drive belts inspected for pr ontrol panel instruments checked	oper lension and condition	calendar schedule and is typically res maintenance agreements	erved for operation and
·Ur	hit is run for 10 minutes, under n	o load	. Submit report to quetamor	
·Re	tum unit back to original mode o	of operation	PMISWG	IL Service
. Su	hmit report to gistomer		Services include manufacturer rec	
PM	>g	lard Monitoring	service & inspection on single star	ndby loads and multi-unit
		a and outputs of unit operation and	paralleling systems.	
i ur	nctionality		- Submit report to customer	NUMBER STATES STATES STATES STATES AND
· Ide	entifies and alerts authorized per	sonnel of potential problems by	PMUPS	d.Power/Supply/Service
ral an	Ilt notification via text or e-mail b plications	y cenular, satellite, or land line		
-	- -			
		under and the second state of t	RTLANDARSKA SKALKINGA MARTINGA MARTING	NICHTAN DOWNLOW DISTORNEY AS

QUINN POWER SYSTEMS

WWW.QUINNPOWER.COM 1-800-789-9774

To:18316449560

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(Monterey & San Benito County)

SALINAS

QUINN POWER SYSTEMS

EMERGENCY NUMBERS AND LABOR CHARGES

Quinn Company will provide "On Call" emergency service 24 hours per day, 7 days a week with a response of 4 hours or less.

Normal working hours (8:00am to 4:30pm / Monday - Friday) call:

CSA Customer Service (non-emergency)	(800) 789-9774
Keith Krebs – Service Manager	(831) 775-3408
Joanna Gonzales – Service Coordinator	(831) 775-3413

For regular or emergency service, call the following numbers: (831) 758-8461

Exhibit "C"

ADDITIONAL CSA LABOR RATES ARE AS FOLLOWS:

<u>Standard rate:</u> (8:00am to 4:30pm Monday through Friday excluding Holidays)

<u>Overtime rate</u>: (after 4:30pm and Saturdays/holidays)

<u>Premlum time</u>: (over 12 hours per day and Sunday)

Travel (truck charges)

\$106.00 per hour - Shop \$106.00 per hour - Fleid

\$159.00 per hour - Shop \$159.00 per hour - Field

\$212.00 per hour - Shop \$212.00 per hour - Fleid

\$2.50 per mile

EFFECTIVE NOVEMBER 2, 2007